

## **FOURTH QUARTER MEETING – 2022**

MC:	Rebecca Osborne – Transpower
Time:	1.30pm – 5.00pm
Date:	16 November 2022

Venue: Te Wharewaka o Pōneke 2 Taranaki Street, Wellington Central (on the Whairepo lagoon, near Te Papa) and online

## Agenda

1.10pm	<b>Doors open:</b> Registration and networking – tea and coffee
1.30pm	Introduction: Welcome from the MC
	Rebecca Osborne – Head of Grid Pricing, Transpower
1.35pm	Capacity markets – lessons from Australia
	Capacity markets have been used in electricity markets around the world for many years. In Australasia, the Western Australian market has had a capacity mechanism in place since 2005, but New Zealand and the NEM have been energy-only since inception. A capacity market has recently been touted as one potential element of New Zealand's future electricity market design, and the NEM has currently designed one for introduction there.
	Robinson Bowmaker Paul is a Wellington-based energy consulting firm working across Asia Pacific, and is currently engaged by Energy Policy WA on a redesign of Western Australia's capacity mechanism, to ensure it remains fit for purpose across the energy transition. Tim Robinson will discuss how capacity market design efforts in both the WEM and the NEM seek to ensure reliable supply in the new world of increasing intermittency, distributed

resources, and storage technology, and draw some lessons for New Zealand.

Tim Robinson – Principal, Robinson Bowmaker Paul

## 2.05pm Distributed resources and the power systems

solarZero recently entered the reserves market, initially offering some 3,200 household battery systems in what is believed to be a world first. solarZero will give an outline of the project and how distributed energy resources could evolve to provide more power system stability services in the future.

Eric Pyle – Director Public Affairs and Policy, solarZero





2.35pm	Market Update   Electricity spot market, hydro, demand, supply and prices Karen Lin – Operations Business Analyst - Energy, NZX
2.43pm	Market Update   Jarden
	Nigel Brunel – Head of Commodities, Jarden
2.52pm	Market Update   Futures – electricity
	Chris Pugh – Product Development & Sales, ASX (via Zoom)
3.00pm	Networking break: Tea and coffee
3.30pm	Market Update   Gas market
	Cathy Lawless – Senior Commodity Markets Analyst, emsTradepoint (via Zoom)
3.38pm	<ul> <li>Real Time Pricing (RTP) – enabling demand response in the wholesale market</li> <li>RTP will be live in the wholesale market from 1 November</li> <li>Actionable prices to respond to is one part of the low carbon transition story</li> <li>The next phase of RTP will enhance demand side participation in the wholesale market</li> <li>Enhancements being made to the Dispatchable Demand product and the introduction of dispatch notification for aggregators and small-scale participants</li> </ul>
4.08pm	Chris Otton – <i>Principal Analyst, Market Policy</i> , Electricity Authority Modelling hydrogen as a storage medium for dry years and other contingencies
4.00pm	Greg Sise – Managing Director, Energy Link
4.34pm	<ul> <li>Which way is forward? Exploring some of New Zealand's energy pathway choices</li> <li>Highlights from the recent analysis of key energy pathway choices facing New Zealand.</li> <li>Will pushing for 100% renewable electricity deliver good environmental and economic outcomes?</li> <li>Is green hydrogen a realistic decarbonisation pathway for pipeline natural gas?</li> <li>Simon Coates – Director, Concept Consulting</li> </ul>
5.00	
5.00pm	Forum close – networking start

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